



Dantogard[®] 2000: A New Environmentally Responsible Chemistry for Biocide Applications in Fracturing Fluids

3rd UNECE Gas Center Industry Forum 2012 - Lausanne

Disclaimer

The following presentation is not relevant for the European Union as the active substance contained in the Dantogard[®] 2000 is not supported under the Biocide Product Directive 98/8/CE (BPD) for applications defined in product types PT11 and PT12 and therefore cannot be used for hydraulic fracturing operations.

Hydraulic Fracturing Facts

- The use of horizontal drilling and multi-stage fracturing technique has become very popular in the Oil & Gas industry by making unconventional resources economically viable.
- This technique has been extensively used in North America in the past decade and is now slowly developing in Europe.
- As a result of its expanding use, hydraulic fracturing has become a very controversial topic in the public domain raising many concerns about:
 - Potential environmental impact
 - Water safety

Chemicals Under the Spot Light

The chemicals used in hydraulic fracturing fluids have been one of the major concerns due to associated risks and related HSE issues.

■ Risks

- Potential groundwater and aquifers contamination due to chemical injection during fracturing operations
- Potential surface water contamination due to the spill of the impoundments of the treated flowback fluids
- Transport and handling of chemicals

■ HSE Issues

- Human and animal exposure
- Environmental toxicity (Aquatic organisms)

■ Carcinogens and biocides have been a particular concern

Increasing Regulatory Environment

Concerns have led to increased governmental awareness and calls for regulatory oversight:

■ US

- New federal regulation: U.S. – H.R. 1084 (“Frac Act”)
- State disclosure requirements for chemicals used
- Additional state bans and moratoriums: New York

■ Europe

- France and Bulgaria have put a ban on hydraulic fracturing
- Czech Republic is preparing a moratorium on prospecting for new shale gas
- Romania is willing to lift its moratorium if environmental concerns can be resolved



Need to develop more environmentally friendly techniques and chemical solutions to answer the public concerns and comply with new regulatory requirements.

The Ideal Biocide

The biocide choice is a consideration of health, safety, environmental, and performance criteria.

- Low toxicity
- Readily biodegradable
- Reduced handling risks, low hazard
- Maintained fracturing fluid integrity and quality
- Prevented reservoir souring and reduced the risk of MIC
- Prevented biofilm growth which can plug the formation

MIC: Microbiologically Induced Corrosion

Dantogard[®] 2000–Environmentally Responsible Biocide for Hydraulic Fracturing Applications

- Dantogard[®] 2000 is an EPA approved, readily biodegradable biocide for oil and gas applications that meets and exceeds both biocide performance criterion and HSE standards.

Readily biodegradable, non-hazardous product

– Meets or exceeds corporate HSE standards

Excellent friction reducer compatibility

– Saves money by allowing for equal or lower operating pressures than other biocides

Broad spectrum efficacy in brines

– Ideal for applications with high TDS
– Effective on problematic organisms such as SRB and APB

Acts as a biocide and a preservative

– Single chemical treatment can preserve flowback with less frequent treatment vs. competitive biocides for use in multiple fracturing jobs

Dantogard® 2000

Labeled as Non-Hazardous

SECTION 2. HAZARDS IDENTIFICATION

Emergency Overview

Warning

Form: liquid, Colour: colourless, Odour: odourless

Hazard Summary : Handle in accordance with good industrial hygiene and safety practice.

OSHA Hazards : MILD EYE IRRITANT

Potential Health Effects

Primary Routes of Entry : Inhalation
 Eyes
 Skin
 Ingestion

Inhalation : No hazards to be specially mentioned.

Skin : No hazards to be specially mentioned.

Eyes : May cause eye irritation.

Ingestion : May be harmful if swallowed.

SECTION 7. HANDLING AND STORAGE

Handling

Handling : No special precautions required.

Advice on protection against fire and explosion : Take precautionary measures against static discharges.

Storage

Requirements for storage areas and containers : Keep container tightly closed.
 To maintain product quality, do not store in heat or direct sunlight.
 Keep in a dry, cool and well-ventilated place.

SECTION 14. TRANSPORT INFORMATION

DOT

Not dangerous goods

TDG

Not dangerous goods

IATA

Not dangerous goods

IMDG-CODE

Not dangerous goods

RID

Not dangerous goods

Less Hazardous Handling and Environmental Characteristics than Other Biocides

- Dantogard® 2000 is 1.5 – 100x less toxic to aquatic species than other biocides

Product	Category (EPA)	Corrosive	Dermal Toxicity	Skin Sensitizer	Aquatic Toxicity
Dantogard® 2000	Caution (III)	No	Category IV	No	29.1 ppm (Daphnia)
Glutaraldehyde (50%)	Danger (I)	Yes	Category III	Yes	5.0 ppm (Daphnia)
Glutaraldehyde + Quat	Danger (I)	Yes	Category II	Yes	5.0 ppm (Daphnia)
THPS (75%)	Danger (I)	Yes	Category III	Yes	19.4 ppm (Daphnia)
Dazomet (20%)	Caution (III)	No	Category III	No	0.31 ppm (Daphnia)
DBNPA (20%)	Danger (I)	Yes	Category III	Yes	2.5 ppm (Daphnia)

Advantages vs. Glutaraldehyde

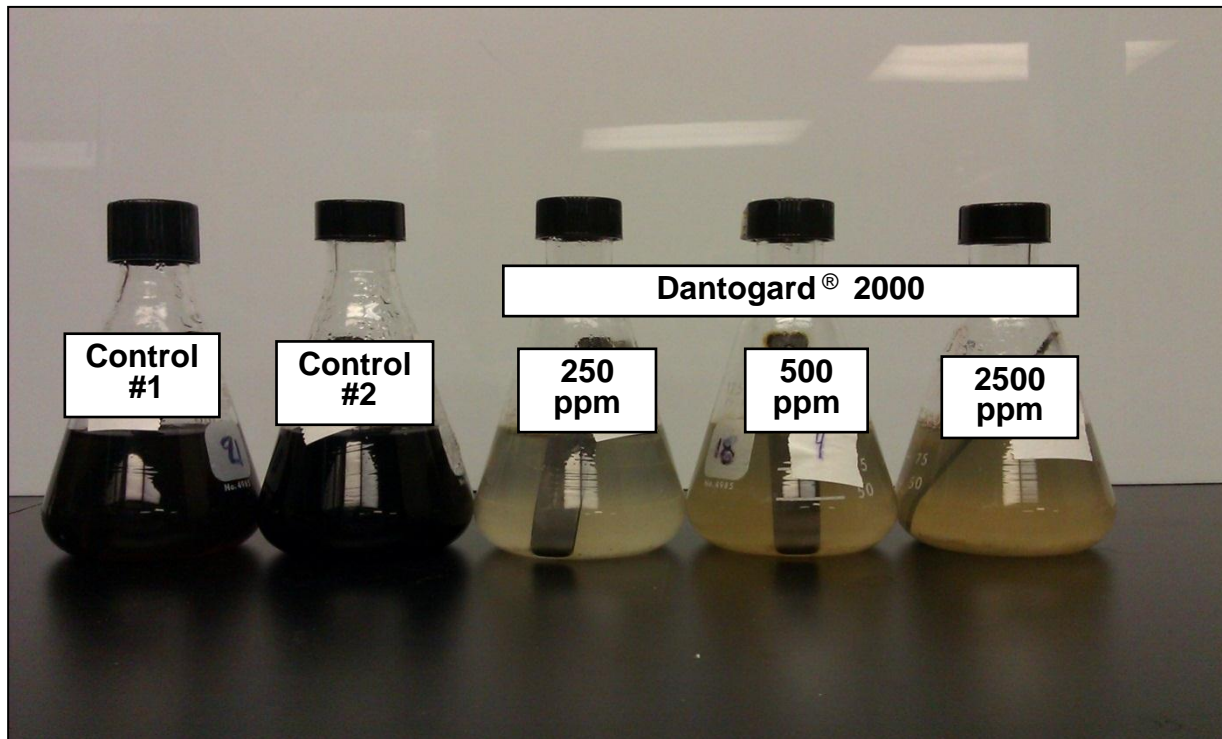
Performance Characteristic	Dantogard® 2000	Glutaraldehyde (50%)
GHB Efficacy	4	4
APB Efficacy	5	4
SRB Efficacy	4	5
Speed of Bacterial Kill	3	5
Preservation	5	2
Fracturing Fluid Compatibility	5	3
Safety and Handling	5	1

GHB = General Heterotrophic Bacteria
 SRB = Sulfate Reducing Bacteria
 APB = Acid Producing Bacteria

5 = superior performance / optimal characteristic
 1 = poor performance / characteristic

Extended Preservation on SRBs in Gel Based Fracturing Fluids

- No growth observed down to 250 ppm after 35 d



Testing conducted in an anaerobic chamber and deoxygenated fluids (use of oxygen scavenger and a specialty oxygen scavenging enzyme to prevent O₂ contamination).

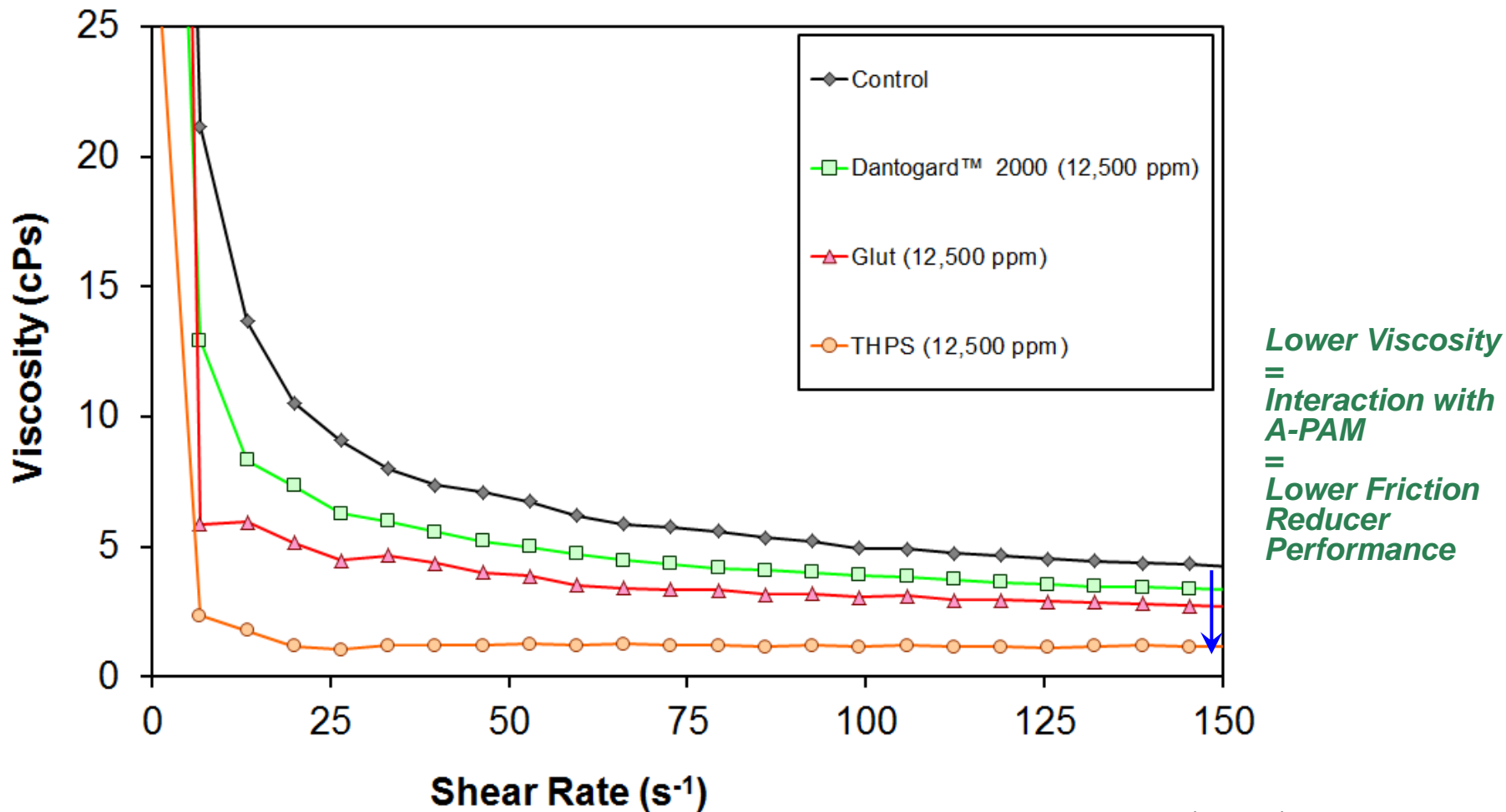
Thank You!



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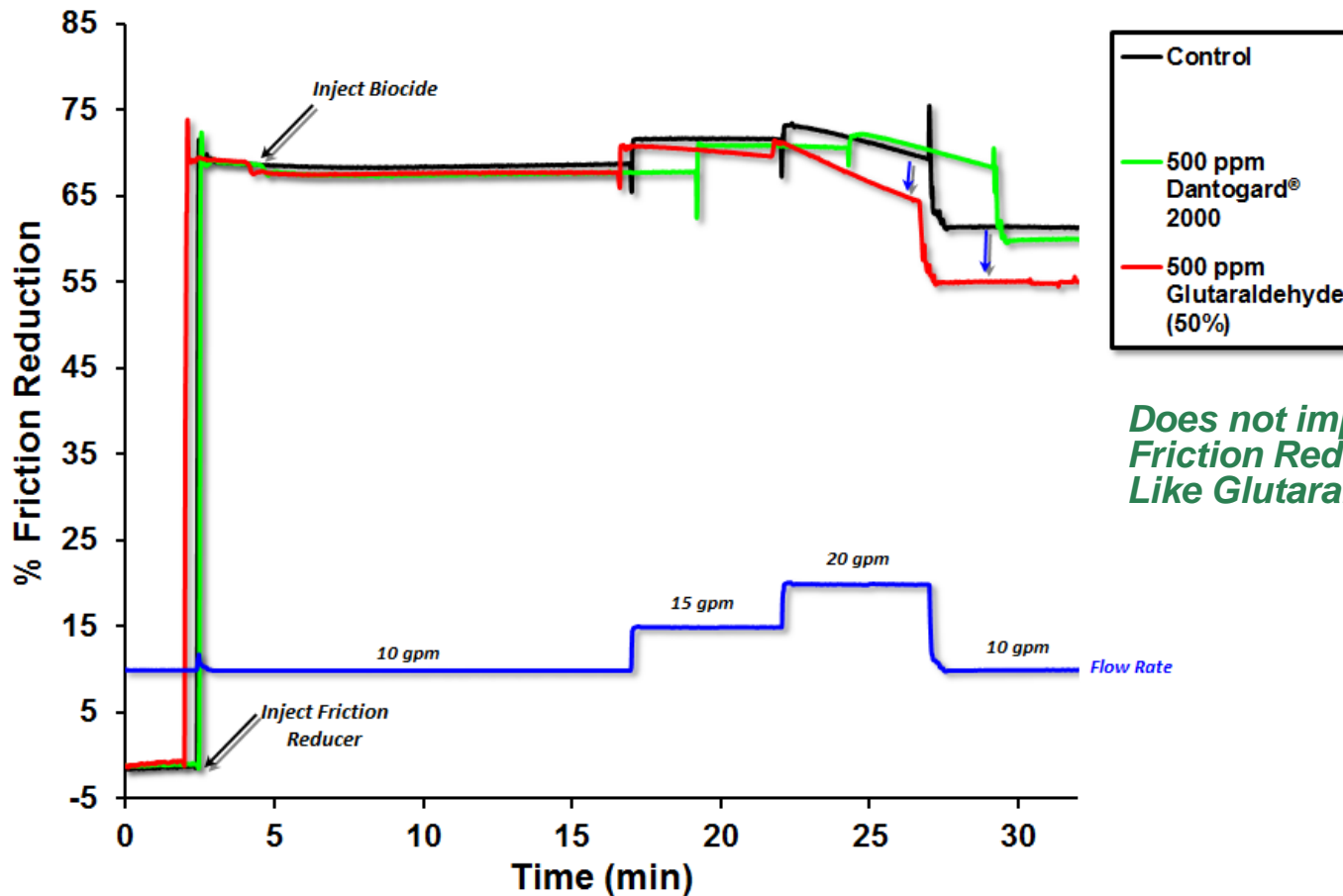
Better Compatibility with Friction Reducers



150 ppm anionic polyacrylamide (A-PAM)

Better Compatibility with Friction Reducers than Glutaraldehyde

Friction Reduction of Anionic Polyacrylamide at 0.5 gpt in Pipe Loop Testing



Does not impact Friction Reducer Performance Like Glutaraldehyde

Thank You!